

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Grid Indexed

SWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

OW

WW

TA

OS

PA

GW

OS

PA

Driller's Log

Electric Logs (No. 1

E

Lat

M-L

E-I

Sonic

GR

GR-N

Others

Micro

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

Location Inspected

Bond released

State of Fee Land

LOGS FILED

P.O.P.

o	1		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah

Lease No. 0802

Proposed Unit Wonsits

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 13, 1957

Well No. 1 is located 1980 ft. from {N} line and 660 ft. from {W} line of sec. 1

SW/4 NW/4 of Section 1 8 South 21 East S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - - ft. (Will furnish later.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Unit-Federal No. 1

It is proposed to drill a wildcat well to test the Green River and Wasatch formation to an approximate total depth of 6500'. Approximately 100' of 10-3/4" OD surface pipe will be set and cemented to surface. If commercial production is encountered, 7" OD production casing will be set. All possible producing horizons will be adequately cored and/or tested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 2097

Denver, Colorado

By [Signature]

Title Ass't. Zone Prod. Supt.

PROPOSED WONSITS UNIT



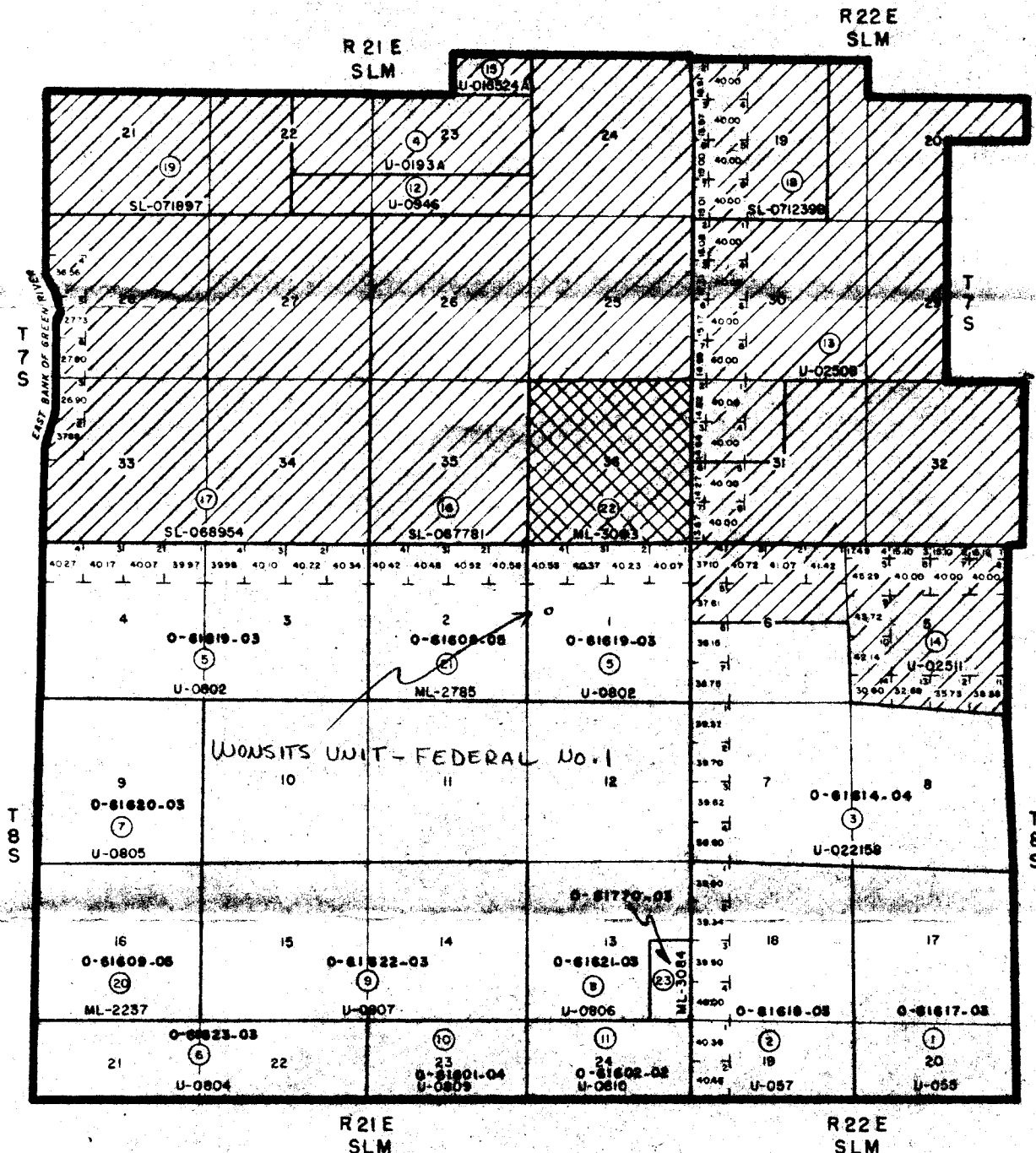
GULF OIL CORPORATION

PAN AMERICAN PETROLEUM CORP. UINTAH COUNTY,

PAN AMERICAN PETROLEUM CORP. - 90%
STANDARD OIL CO. OF CALIFORNIA - 10%

UTAH

EAST OF SALT LAKE MERIDIAN



FEDERAL LANDS

Tract No.	Serial No.	Working Interest
1	U-055	Gulf Oil Corporation
2	U-057	Gulf Oil Corporation
3	U-022158	Gulf Oil Corporation
4	U-0193-A	Pan American Petroleum Corporation
5	U-0802	Gulf Oil Corporation
6	U-0804	Gulf Oil Corporation
7	U-0805	Gulf Oil Corporation
8	U-0806	Gulf Oil Corporation
9	U-0807	Gulf Oil Corporation
10	U-0809	Gulf Oil Corporation
11	U-0810	Gulf Oil Corporation
12	U-0811	Pan American Petroleum Corporation
13	U-0812	Pan American Petroleum Corporation
14	U-0813	Pan American Petroleum Corporation

FEDERAL LANDS (Cont'd)

Tract No.	Serial No.	Working Interest
15	U-018524-A	Pan American Petroleum Corporation
16	SL-067781	Pan American Petroleum Corporation
17	SL-068954	Pan American Petroleum Corporation
18	SL-071239-B	Pan American Petroleum Corporation
19	SL-071897	Pan American Petroleum Corporation

STATE LANDS

Tract No.	Lease No.	Working Interest
20	ML-2237	Gulf Oil Corporation
21	ML-2785	Gulf Oil Corporation
22	ML-3063	Pan American Petroleum Corporation
23	ML-3084	Standard Oil Company of California

June 21, 1957

Gulf Oil Corporation
Production Department
P. O. Box 2097
Denver, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Wonsits Unit-Federal 1, which is to be located 1980 feet from the north line and 660 feet from the west line of Section 1, Township 8 South, Range 21 East, SLM, Uintah County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:en

cc: Don Russell, Dist. Eng.
U.S.G.S. Federal Bldg.
Salt Lake City, Utah

RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT

A report of operations and well status report shall be filed with the Commission as hereinafter provided:

(1) Drilling Wells:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the 16th day of the succeeding month.

(2) Producing Wells:

Where the well is being produced, said report must be made semi-annually. The initial report to be filed not later than 30 days after the well is put on production and each subsequent report to be filed on or before the 16th day of January and the 16th day of July of each year.

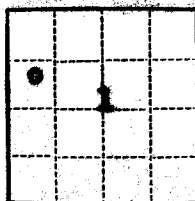
(3) Shut In Wells:

Where the well is shut in, said report must be made annually and must be filed on or before the 16th day of January of each year.

(4) Temporarily Abandoned Wells:

Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.

SEP 16 1957



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Wentz**
Lease No. **0802**
Unit **Wentz**

*Noted
Oct
9-13-57*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 3, 1957

Well No. **1** is located **1980** ft. from **N** line and **660** ft. from **E** line of sec. **1**
SW/4 NW/4 of Sec. 1 8S 21E 31N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5150** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: **Wentz Unit-Federal No. 1**

TD 4192'. Propose to plug well as follows: Spot 5 sacks on permanent bridging plug at 4150'. Place 25 sacks in 1" casing stub where cut off (above and below stub). Place 25 sacks from 2450' to 2500'. Place 25 sacks at base of surface pipe. Cap surface pipe with 10 sacks.
Verbal approval Mr. Russell to Mr. Charles received 8-30-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Gulf Oil Corporation**

Address **Production Department**

P. O. Box 2397

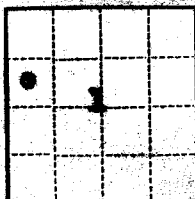
Denver, Colorado

cc: **Utah Oil & Gas Cons. Comm. (2)**

By *Heath L. Jones*

Title **Asst. Zone Production Supt.**

(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0802
Unit Wonsits

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 10, 19 57

Well No. 1 is located 1980 ft. from N line and 660 ft. from W line of sec. 1

SW 1/4 NW 1/4 of Section 1 8S 21E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5150 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Wonsits Unit-Federal No. 1

TD 6492'. Set GI brige plug at 4755'. Spotted 5 sacks cement on bridging plug. Cut 7" casing off at 2975'. Spotted cement plugs as follows:

2950' - 3000'	25 sacks
2450' - 2500'	25 sacks
400' - 430'	25 sacks
Top of surface pipe	5 sacks

Plugging complete 9-9-57.

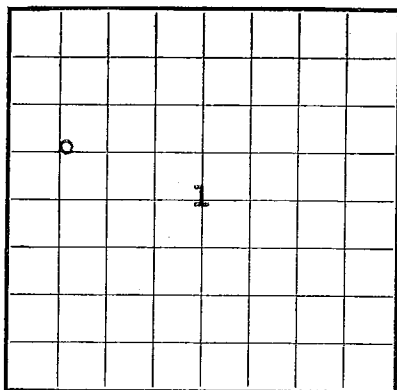
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil CorporationAddress Production DepartmentP. O. Box 2097

Denver, Colorado

By Victor L. JanouTitle Asst. Zone Production Supt.

cc: Utah Oil & Gas Conv. Comm. (2)

U. S. LAND OFFICE Utah
SERIAL NUMBER 0302
LEASE OR PERMIT TO PROSPECT _____
Wonsits UnitUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Production Department
Company Gulf Oil Corporation Address P. O. Box 2097, Denver, Colorado
Lessor or Tract Wonsits Unit-Federal Field Wildcat State Utah
Well No. 1 Sec. 1 T. 8S R. 21E Meridian SLM County Uintah
Location 1280 ft. {N} of N Line and 660 ft. {E} of W Line of Section Elevation 5150'
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Original Signed By
LESTER LEFAVOUR
Date 2-12-57 Title Ass't. Zone Prod. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-22, 19 57 Finished drilling 8-4, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>32.75</u>	<u>8RT</u>	<u>SS</u>	<u>404</u>	<u>Guide</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>7</u>	<u>23</u>	<u>8RT</u>	<u>SS</u>	<u>6467</u>	<u>Float</u>	<u>2975</u>	<u>(Other Side)</u>		<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>418</u>	<u>325</u>	<u>HOWCO</u>	<u>-</u>	<u>-</u>
<u>7</u>	<u>6479</u>	<u>425</u>	<u>HOWCO</u>	<u>-</u>	<u>-</u>

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>None</u>						

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/1	418	325	HOWCO	-	-
7	6479	425	HOWCO	-	-

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from Surface feet to 64.92 feet, and from _____ feet to _____ feet

Cable tools were used from for completion feet to _____ feet, and from _____ feet to _____ feet

DATES

Plugged 9-9-57, 19 Put to producing _____, 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Mt. States Drilling Company, Driller _____, Driller

Carlisle Drilling & Service....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0 3330 6192	3330 6186 To	3330 2862 300	Duchesne River - Uintah Green River Wasatch

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Perforated 6370' - 6384' }
5890' - 5906' } w/2 bullets and 2 jets per foot.

Treated perfs. 6370' - 6384' with 3000 gals. XFW acid - fractured with 5000 gals. oil, 5000# sand. RESULTS - with 2 1/2 barrels load oil yet to recover, swabbed 15 gallons load oil in 1 hour.

Treated perfs. 5890' - 5906' with 500 gallons MCA - acid fraced with 5000 gallons jel XFW acid, 5000# sand - RESULTS - swabbed 15 gallons acid water per hour.

Perforated 5858' - 5865' with 2 bullets and 2 jets per foot - treated with 250 gallons MCA. RESULTS - swabbed 51 barrels water in 6 hours.

Perforated 5586' - 5600' with 2 bullets and 2 jets per foot - fractured with 5000 gallons oil, 5000# sand. RESULTS - swabbed 20 barrels salt water per hour.

Perforated 4880' - 4881' with 1 jets - squeezed with 50 sacks cement.

Perforated 4770' - 4771' with 1 jets - squeezed with 150 sacks cement.

Perforated 4792' - 4812' with 2 bullets and 2 jets per foot - swabbed 27 barrels water per hour.

129810

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Core No. 1,	5600' - 5629',	recovered 29'	shale
Core No. 2,	5827' - 5851½'	recovered 24½'	sand and sandy shale, spotty oil show, wet.
Core No. 3,	5851½' - 5881'	recovered 2'	silt and sand; 19' sand, spotty to even brown stain; 7' sand and shale.
Core No. 4,	5882' - 5911'	recovered 25'	limestone, staining.
Core No. 5,	5911' - 5940'	recovered 18'	limestone and sandstone, staining; 11' shale.
Core No. 6,	6126' - 6168'	recovered 42'	shale.
Core No. 7,	6384' - 6398'	recovered 14'	sand and shale, no show.

DST #1,	1838' - 1914',	mis-run.	
DST #2,	1838' - 1914',	recovered 225' mud,	no show.
DST #3,	5509' - 5629',	recovered 375' gas cut mud.	
DST #4,	5879' - 5940',	recovered 1' mud flecked oil, 90' oil and gas cut mud, 90' muddy water, 180' water, salty taste.	
DST #5,	5849' - 5865',	recovered 86' slightly gas cut mud, oil specked.	

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection